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**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF CONSERVATION**

**August 8, 2016**

**ADDENDUM NO. 1 (3 Pages)**

Reference: Bid Proposal # 431-PA17-002  
Wildcat Field  
West Carroll Parish  
Scheduled Bid Opening: 11 AM August 18, 2016

The following changes are made to the solicitation:

**NOTICE TO BIDDERS:**

**Please remove pages**

Replace pages 17 and 19 with revised pages 17A and 19A, respectively.

Signed addendum and corrected pages 17A and 19A must be returned with bid documents as noted in General Conditions, Instructions, Policies And Procedures and Section 5 #2 Information Bidders Are Required To Submit With Bid Proposal.

Raymond McKnight  
Procurement Officer

A handwritten signature in blue ink, appearing to read "Raymond McKnight", written over a horizontal line.

225-342-0688

\_\_\_\_\_  
(Company Name)

\_\_\_\_\_  
(Company Representative Authorized  
Signature)

\_\_\_\_\_  
(Date)

**Engineering Division**

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## Section 6

### MINIMUM EQUIPMENT REQUIREMENTS

The equipment requirements cited in this section shall be only the minimum requirements for the basic equipment packages used in performing the scope of work for the restoration of each of the sites contained in the bid. It remains the contractor's responsibility to include in the bid all other tools and equipment necessary to complete the scope of work.

**PLUGGING EQUIPMENT - LAND OPERATIONS** - This service is to include the following items of equipment:

- A. **Rig – Workover rig capable of plugging wells to a depth of 4,400 ft. The rig shall be capable of pulling a minimum load of 80,000 lb with two lines run through the blocks. The rig package shall include a minimum of a four (4) man crew plus tool pusher, power tongs, weight indicator, and all handling tools for 2 7/8", 2 3/8" and 1" tubing; 2 3/8" work string and "small diameter" pipe(to work inside 2 7/8" casing).**
- B. **Hydraulically actuated blowout preventers rated to a minimum 3000 psi working pressure.**
- C. **Pressure safety valve rated to a minimum 3000 psi working pressure.**
- D. **Circulating pump capable of pressuring up and circulating to 1000 psi at 3 barrels per minute minimum. All connections in the line from the pump to wellhead shall also be rated to 1000 psi.**
- E. **80 barrel steel circulating tank**
- F. **4,400' of work string drifted, tested and certified to have less than 12.5% maximum body wall loss.**

<b>B. <u>Well Name</u></b>	<b><u>Well Serial Number</u></b>	<b><u>Operator of Record</u></b>
<b>Dennis R Self No. 001</b>	<b>212313</b>	<b>Lusk Oil &amp; Gas, Inc. (3580)</b>

**General Description**

Location: Lat. - 32° 39' 41"	Long. - 91° 35' 38"	
Section 006-T19N-R09E	Wildcat, West Carroll Parish	
Casing configuration: 8 ½"	24.0 lb/ft	0' - 405' w/215 sxs
4 ½"	9.5 lb/ft	0' - 4,400 w/245 sxs

Latest borehole information:

Drilled TD: 4410'	Tubing: 2.¾" @ 4260'
PBTD: 4400'	Packer: none
USDW: 960'	Perforations: 4319-23' or 4082-88 or 3860-62' **

\*\*Note: Well file records contains a work permits to perforate as indicated with CIBP between each set. No well file information that the higher perforations occurred. Stated tubing from original completion reflected on the sole WH1 for this well.

**Plugging and Abandonment Procedure**

All cement plugs to be Class A, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, and kill well if necessary. Install and pressure test blowout preventers.
2. POOH with tubing, packer, or hanger if present.
3. Fish with appropriate fishing tools to recover remaining tubing from well (allow for 4 hours fishing time).
4. Pick up work string. GIH with gauge bit and clean out production casing to TD'. Circulate well clean. POOH.
5. Set a CIBP at 3800' and dump bail 10' cement on top.
6. Pressure test casing to 300 psi. GIH with tubing to CIBP.
7. Circulate well with minimum 9.0 ppg corrosion inhibited fluid and leave between all plugs.
8. Perforate production casing with hollow carrier casing gun from 1060-62' (w/4 SPF @ 60° phase). Establish injection into perforations.
9. Set a cement retainer 30 feet above perforations.
10. Sting into retainer and pump 50 sacks of cement below retainer and into perforations.
11. Remove stinger from retainer and spot a 10 sack cement plug on top of retainer.
12. Spot a top balanced surface cement plug inside the production casing from 5-55'.
13. Circulate with small tubing a minimum of 100' surface cement plug between all casing strings, leaving annulus full of cement to the surface.
14. Cut all casing a minimum of five feet (5') below ground level and weld a ½ inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
15. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
16. Restore well along with access routes.